25th National Award For Excellence in Energy Management 2024

TO ADTPS PRESENTATION

Ravi Patil - 9325119794
Suhas Patil - 9325119742

About us

Adani Dahanu Thermal Power Station

2 X 250MW COMM. YEAR – JAN/MAR 1995

LOCATION – 120 KMS FROM MUMBAI 24 KMS FROM NH8

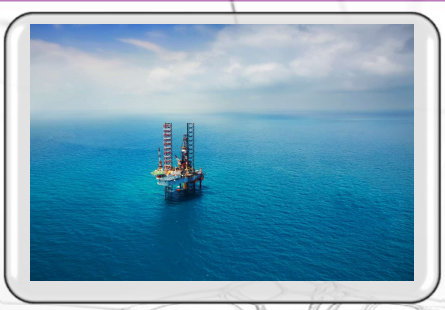
TOTAL LAND – 850.32 H

SUPPLY POWER TO MUMBAI

Resources & its sustainability

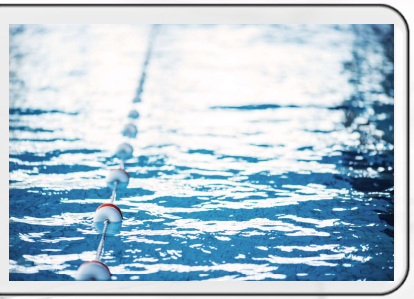
Coal

- FSA till 2029
- Qty 2.452 MMT
- Captive jetty - license up to 2032



Oil

- Per annum 450KL
- SOC Avg 0.14 ml/kwh
- Norm – 0.5 ml/kwh



Water

- Fresh Water from Kawdas Dam 30 Kms
- Sanction Qty- 5480 M3/Day
- Valid till 2026

Workforce

- Total Employees– 409 Nos
- Contract Workforce– 697 Nos

Current Year Performance

Key Performance Parameters	Indicator
Plant Load Factor (PLF)	78.46 %
Availability	91.88 %
Specific Oil consumption	0.171 ml/kwh
Aux Consumption without FGD	8.926 %
DM Consumption	0.398 %
Heat Rate	2268 Kcal/kwh

System Based Approach

01
Quality Management System (ISO 9001:2015)

02
Asset Management System (ISO 55001:2014)

03
Environment Management System (ISO 14001:2015)

04
Energy Management System (ISO 50001:2018)

05
Water Efficiency Management System (ISO 46001:2019)

06
Occupational. Health & Safety (ISO 45001:2018)

07
Business Continuity Management System (ISO 22301:2019)

08
Single Use Plastic Assessment

09
Social Responsibility (ISO 26000 : 2010)

10
NABL Accreditation for coal testing laboratory (ISO/IEC 17025:2017)

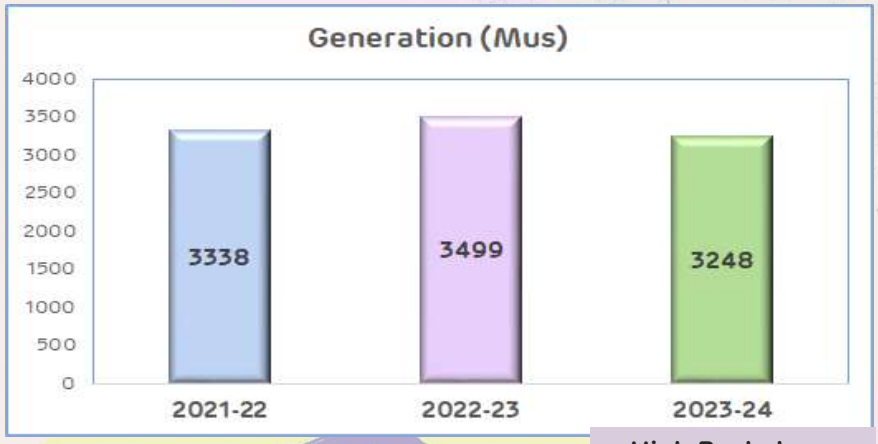
11
Information Security Management System (ISO 27001:2013)

12
Social Accountability (SA 8000:2014)

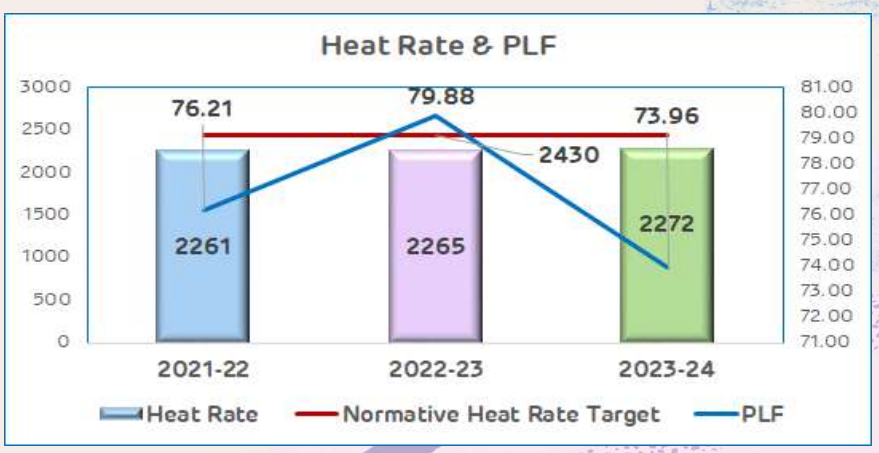
13
Zero Waste to Landfill Assessment Statement

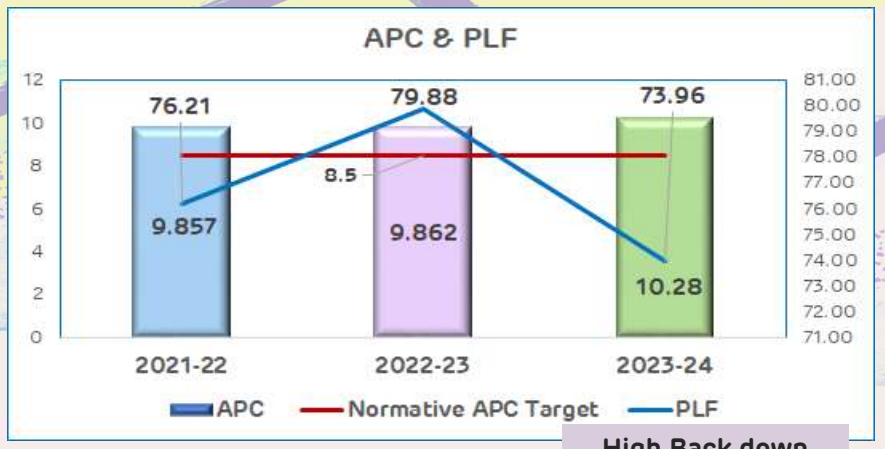
ADTPS is the utility to implement 11 nos of ISO management standards & 2 Assessment Statement.

Energy Consumption Overview



High Back down





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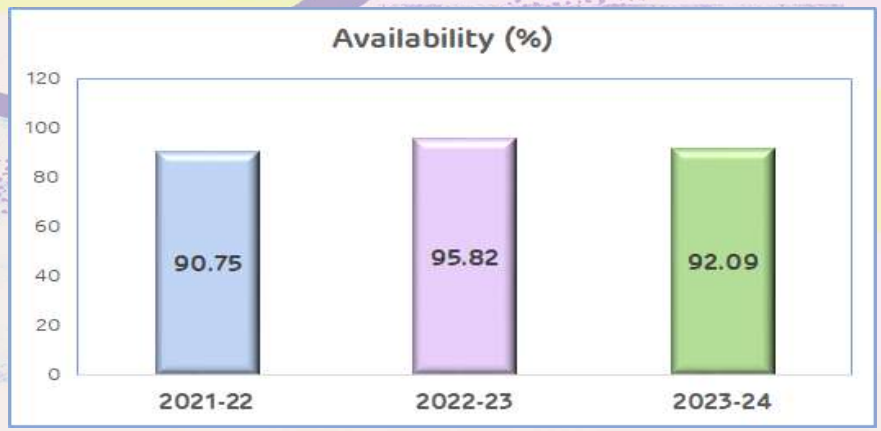
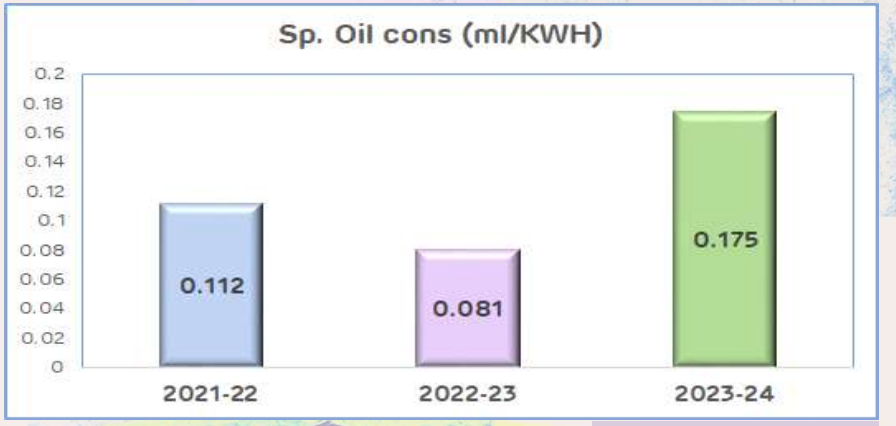
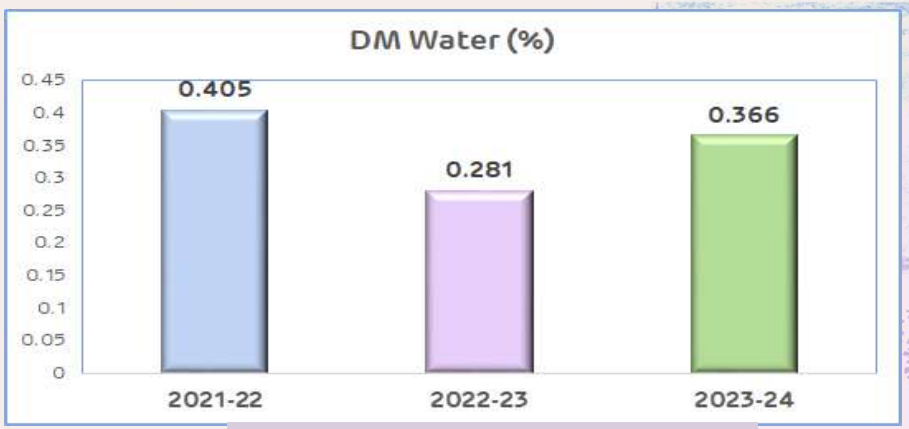


In FY 23 Shutdown was deferred as per

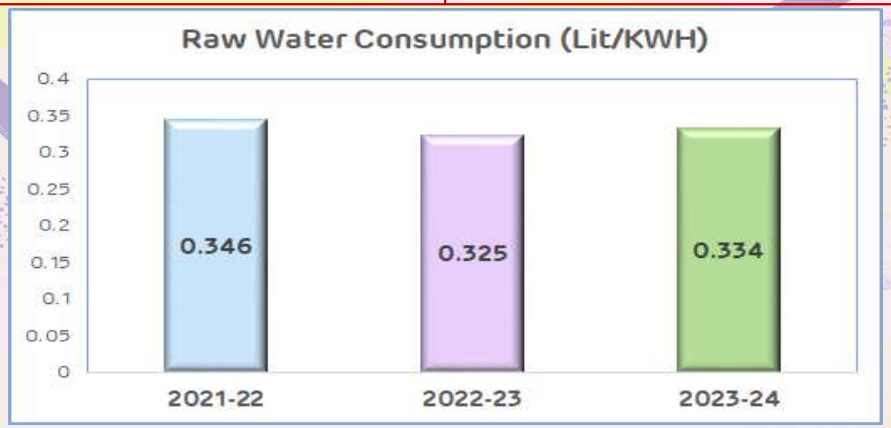
Energy Consumption Overview



High Back down

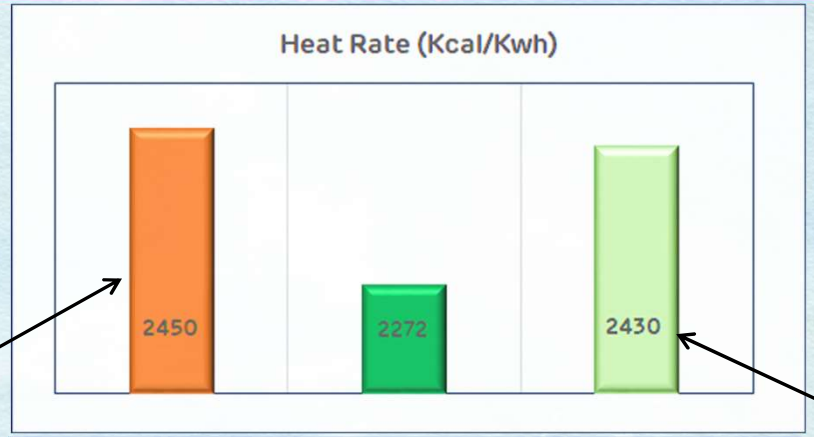


Reduction in DM by @ 9.6%



Reduction in Raw water by @

Benchmarking -Regulatory Norms



Back down by 712 MUs

MERC MYT Target	
Heat Rate	2430 Kcal/Kwh
Aux Power	8.5%+1.2% for FGD

National Benchmark

MERC Target for F.Y. 2023-24

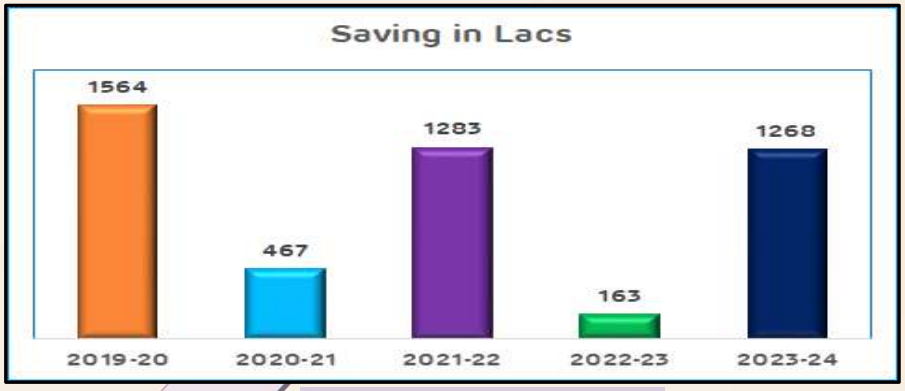
Without FGD

Benchmarking With Peer Companies for FY 23-24

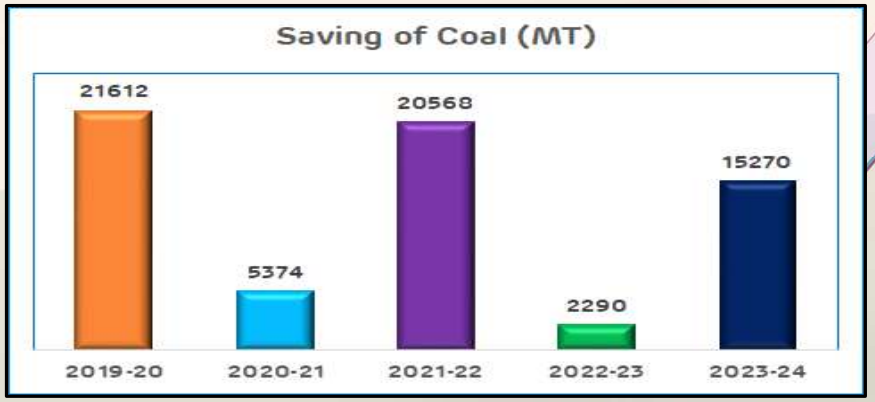
Description	UoM	ADTPS - Dahanu	GWEL-Warora	Reliance-Rosa	Lanco-Amarkantak	Balco- Korba
Availability	%	92.09	93.4	94.2	89.12	90.35
PLF	%	73.96	82.8	72.19	73.47	73.91
Loading Factor	%	80.32	88.7	78.1	82.44	81.8
Aux. Power consumption	%	9.06	7.63	7.64	8.44	7.79
Sp. Oil consumption	mL/Kwh	0.17	0.1	0.06	0.1	0.21
DM Water Make-up	%	0.36	0.14	0.34	0.28	
Heat Rate	Kcal/Kwh	2272	2307	2333	2395	2487

Investment in Energy Saving projects & Energy Saving

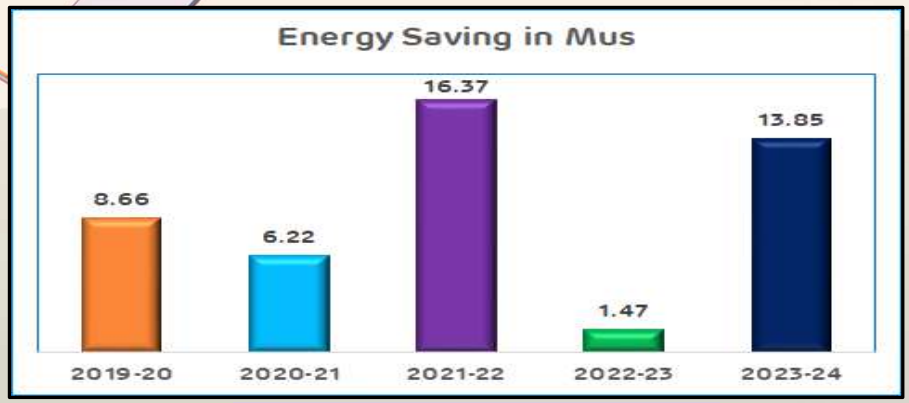
Investment of 54 Crs



Saving of 48 Crs



Coal Saving of 65117 MT



Energy Saving of 47 Mus

Energy Saving projects implemented in last 3 years

Year	Name of Energy saving projects	Investments (INR Million)	Electrical savings (Million kWh)	Thermal savings (Million Kcal)	Total Savings (INR Million)
2023-24	6	17	13.85	52264	126.8
2022-23	2	0.1	1.47	8161	16.3
2021-22	4	176.7	16.37	78986	128.3

FY 2022-23 – Shutdown Deferred as per SLDC due to constraints in Mumbai Transmission Network

Energy Saving Projects

FY 2023-24		
Energy Saving Project	**Savings /Year (Rs. Lacs)**	**Investments (Rs. Lacs)**
Unit-2 Heat rate improvement - Servicing of HP and LP ,HP heater parting plate leakage attended APH basket cold end water washing.	559	48
Unit-1 Heat rate improvement - HP heater parting plate leakage attended	224	0
Unit-1 APC improvement - APH seal rectification work	65	5
Unit-2 APC improvement - Flue Gas duct rectification and APH seal rectification work	265	12
Unit-2 APC improvement - by installing modified gear ratio hydraulic coupling in BFP	153	105
Unit-2 APC improvement - by upgrading RC feeder with latest microprocessor technology including VFD drives	2	0

Energy Saving Projects

FY 2022-23 – Shutdown Deferred as per SLDC due to constraints in Mumbai Transmission Network		
Energy Saving Project	**Savings /Year (Rs. Lacs)**	**Investments (Rs. Lacs)**
Improvement in feed water temperature after attending parting plate leakage in HP heater -6	112	0
Reduction in ID Fan Loading after attending flue gas duct leakage	51	1

FY 2021-22		
Energy Saving Project	**Savings /Year (Rs. Lacs)**	**Investments (Rs. Lacs)**
Replacement of HP & IP Turbine - OH of LP Turbine	1657.00	1238.65
Reduction in slip loss of BFP 1B hydraulic coupling in U-1	101.00	0.63
De–staging -CEP 1B	3.54	9.0

Unit-2 shutdown – Servicing of HP and LP Turbine

Parameters	UOM	Data
Net Saving in Unit Heat rate	Kcal/Kwh	20
Net Saving/Year	Crs/Year	5.59
CO_2 Reduction	MT	13460

Parameters	Heat Rate in Kcal/Kwh
Before shutdown	2269
After shutdown	2249

Unit-2 shutdown - Reduction in ID Fan Loading after attending flue gas duct

Parameters	UOM	Data
Net Saving/Year	MUs	26.46
Project Cost	Rs Crs	0.0118
Pay Back	Months	0.1

Parameters	UOM	Loading	Reduction in loading
Fan Loading before Overhaul	KW	5615	
Fan Loading after Overhaul	KW	4659	956

Opportunity Based Maintenance : Short shutdown

Unit-1 – Attending HP Heater 6 parting plate leakage to improve Heat rate

Parameters	UOM	Data
Net Saving in Unit Heat rate	Kcal/Kwh	8
Net Saving/Year	Crs/Year	2.24
CO2 Reduction	MT	5384

Parameters	HPH 6 Outlet Temperature in ° C
Before shutdown	235.38
After shutdown	246.94

Opportunity Based Maintenance : Short shutdown

Unit -1- Reduction in ID Fan Loading after attending seal leakages

Parameters	Unit	Before	After
O2 Before APH	%	2.78	2.42
O2 After APH	%	5.35	4.10
Seal leakage across APH	%	18.91	11.25
APH Air Ingress in system	TPH	151.93	94.50

Parameters	UOM	Loading	Reduction in loading
Loading on ID Fan before work	KW	484	
Loading on ID Fan after work	KW	248	236

Capex for life extension

Major Capex Project	Cost in Rs Crs
Replacement of DDC & HMI system	38
Refurbishment of IP Turbine Module	15
Replacement of Boiler Eco and Reheater Coils, Coal burners	21
Refurbishment / Replacement of AHP equipment's like compressor, classifier, ash conveying pipes & valves, pumps & clinker grinder etc	16
Refurbishment / Replacement of major assemblies of CHP system like Wagon tippler, apron feeders, crushers, locomotive, belt conveying system	26
Construction of Ash Pond No 04	46
Repair Plant Buildings, Machine Foundations, Civil Structure	21
Renovation of Township Residential Quarters	15
Upgradation of IT network	12

ADTPS proposes Rs. 423 Crs for the life extension of ADTPS units.

Capex for life extension

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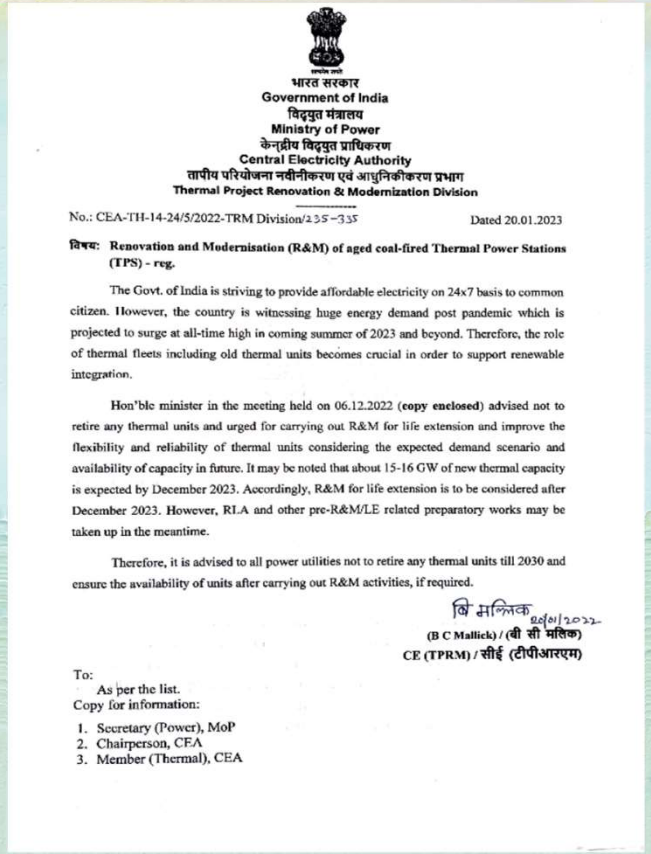


भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
तापीय परियोजना नवीनीकरण एवं आधुनिकीकरण प्रभाग
Thermal Project Renovation & Modernization Division

No.: CEA-TH-14-24/5/2022-TRM Division/235-335 Dated 20.01.2023

विषय: Renovation and Modernisation (R&M) of aged coal-fired Thermal Power Stations (TPS) - reg.

The Govt. of India is striving to provide affordable electricity on 24x7 basis to common citizen. However, the country is witnessing huge energy demand post pandemic which is projected to surge at all-time high in coming summer of 2023 and beyond. Therefore, the role of thermal fleets including old thermal units becomes crucial in order to support renewable integration.

Hon'ble minister in the meeting held on 06.12.2022 (**copy enclosed**) advised not to retire any thermal units and urged for carrying out R&M for life extension and improve the flexibility and reliability of thermal units considering the expected demand scenario and availability of capacity in future. It may be noted that about 15-16 GW of new thermal capacity is expected by December 2023. Accordingly, R&M for life extension is to be considered after December 2023. However, RLA and other pre-R&M/LE related preparatory works may be taken up in the meantime.

Therefore, it is advised to all power utilities not to retire any thermal units till 2030 and ensure the availability of units after carrying out R&M activities, if required.

बि मल्लिक 20/01/2023
(B C Mallick) / (बी सी मलिक)
CE (TPRM) / सीई (टीपीआरएम)

To:
As per the list.
Copy for information:
1. Secretary (Power), MoP
2. Chairperson, CEA
3. Member (Thermal), CEA

ADTPS proposes Rs. 423 Crs for the life extension of ADTPS units.

INDIA'S NO. 1 POWER UTILITY

adani Electricity

Innovative Projects

Innovative Project -1

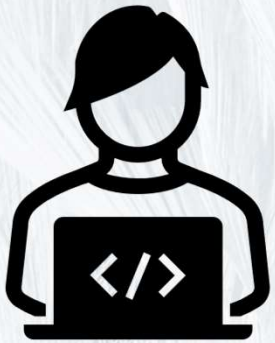
QR Code System for Electrical Isolation of Equipment.

Previous Procedure

Traditional method posing safety risk may lead to fatal accident:

Unit Controller

Previous Procedure



Unit Controller

Required Isolation
Equipment : Chiller Motor 3
Unit : 1

Previous Procedure

Unit Controller

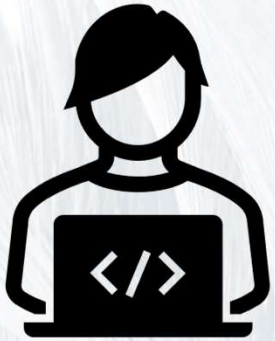
Feedback

U#1

Chiller Motor-3

U#2

Risk Scenario : Incorrect Unit



Unit Controller

U#1

Chiller Motor -3

U#2

Chiller Motor 3

Human Error

Implemented Project : Safety Enhancement by elimination of Human Error.

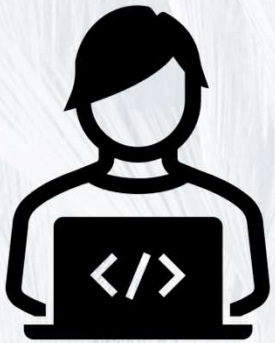
QR codes on

- Equipment PTW -TAG
- Electrical modules

System based Confirmation to Operator through

- Power Apps
- Microsoft Teams

Implemented Project



Unit Controller

U#1

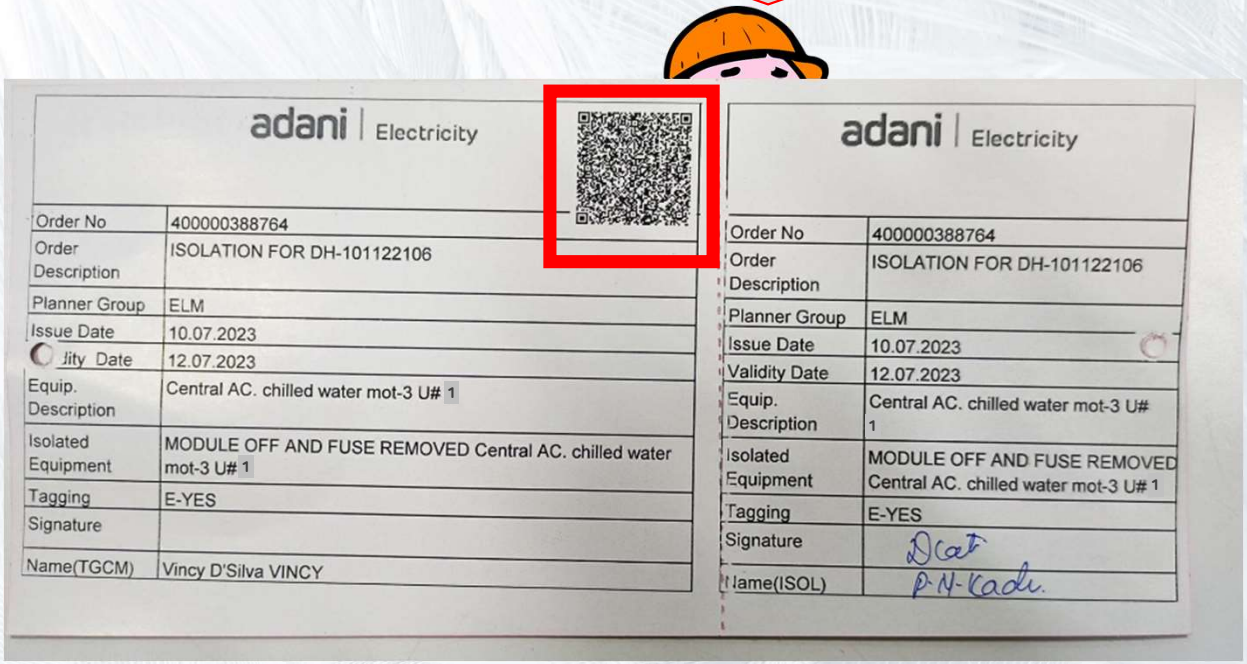
Chiller 3 Motor

U#2

Chiller 3 Motor

Implemented Project

QR CODE Addition



adani | Electricity

Order No	400000388764
Order Description	ISOLATION FOR DH-101122106
Planner Group	ELM
Issue Date	10.07.2023
Validity Date	12.07.2023
Equip. Description	Central AC. chilled water mot-3 U# 1
Isolated Equipment	MODULE OFF AND FUSE REMOVED Central AC. chilled water mot-3 U# 1
Tagging	E-YES
Signature	
Name(TGCM)	Vincy D'Silva VINCY

adani | Electricity

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Tagging	E-YES
Signature	Dcat
Name(ISOL)	P.N.Kadu.

U#1

U#2

Implemented Project

U#1

U#2

Implemented Project

STEP 1 – MOVE to LOCATION

U#1

U#2

Implemented Project

STEP 2 – SCAN TAG

adani | Electricity

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adani | Electricity

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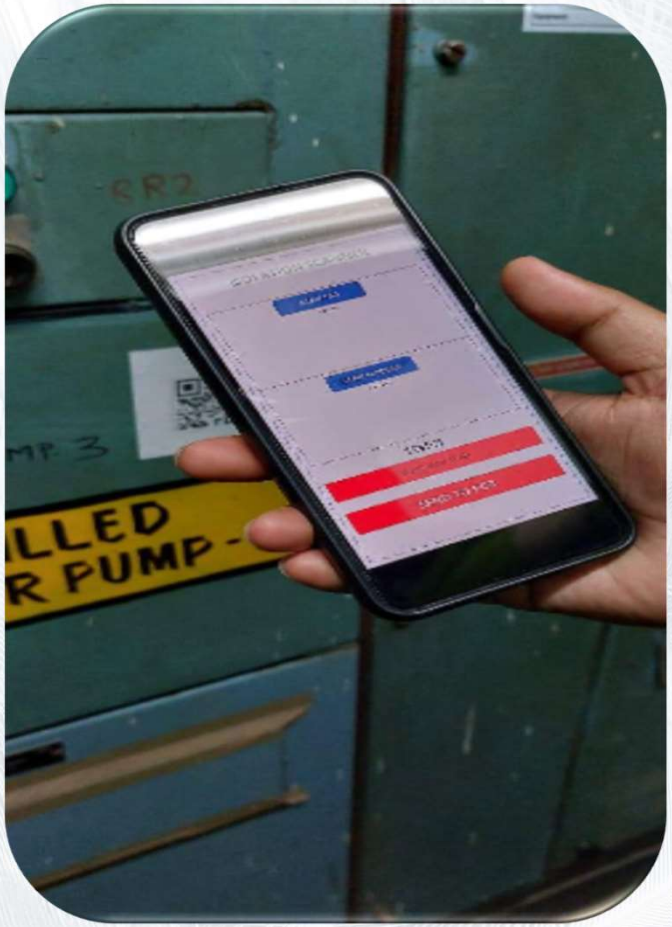
Implemented Project



U#1

STEP 3 – SCAN MODULE

U#2

Implemented Project

ISOLATION SCANNER

SCAN TAG

Barcode

DH-101122106
CHILLER 3 MOTOR
U-1

SCAN MODULE

Barcode

DH-121122106
CHILLER 3 MOTOR
U-2

STATUS

INCORRECT

INCORRECT

INCORRECT EQUIPMENT SCANNED

U#1

STEP 3 – SCAN MODULE

U#2

Implemented Project

STEP 4 – MOVE TO CORRECT LOCATION AND SCAN MODULE AGAIN

U#1

U#2

Implemented Project

STEP 4 – MOVE TO CORRECT LOCATION AND SCAN MODULE AGAIN

ISOLATION SCANNER

SCAN TAG

Barcode

DH-121412170
Chiller 3 MOTOR
U-1

SCAN MODULE

Barcode

DH-121412170
Chiller 3 MOTOR
U-1

STATUS

SUCCESS

SEND TO PCR

U#1

U#2

CORRECT EQUIPMENT SCANNED

Implemented Project

STEP 5 – SEND FEEDBACK TO CONTROL ROOM

ISOLATION SCANNER

SCAN TAG

Barcode

DH-121412170
Chiller 3 MOTOR
U-1

SCAN MODULE

Barcode

DH-121412170
Chiller 3 MOTOR
U-1

STATUS

SUCCESS

SEND TO PCR

CORRECT EQUIPMENT SCANNED

U#1

U#2

Implemented Project

STEP 5 – SEND FEEDBACK TO CONTROL ROOM

ISOLATION SCANNER

SCAN TAG

Barcode

DH-121412170
Chiller 3 MOTOR
U-1

SCAN MODULE

Barcode

DH-121412170
Chiller 3 MOTOR
U-1

STATUS

SUCCESS

SEND TO PCR

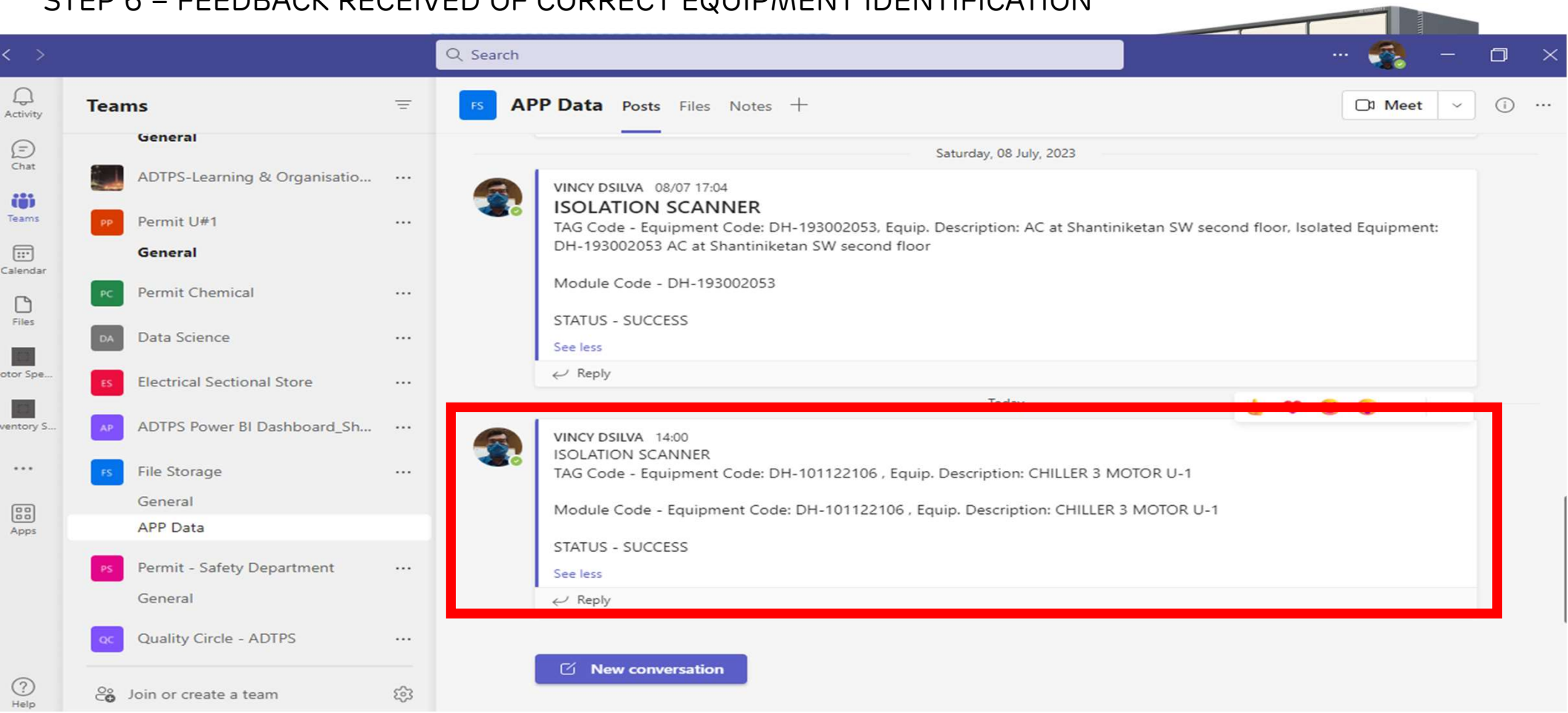
CORRECT EQUIPMENT SCANNED

U#1

U#2

Implemented Project

STEP 6 – FEEDBACK RECEIVED OF CORRECT EQUIPMENT IDENTIFICATION



Benefits

- Inline with Organization Goal of Zero Harm
- Accurate Isolation of Equipment’s
- Elimination of Human Error
- Eliminates risk of occurrence of accident and equipment damage
- Improves Brand Image

Replica is possible in other Power plants

Innovative Project -2

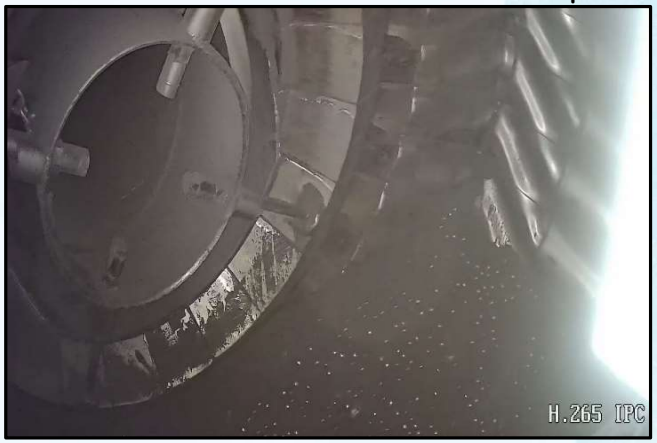
Use of Digital Camera for Internal Inspection of Coal Mills

Problem: Maintenance persons were entering into confined space of coal mill for internal inspection , having exposure to potential hazards of coal smoldering.

Solution : Use of Digital Camera for Internal Inspection of Coal Mills

Benefits :

- This eliminated entry of maintenance person in confined space and thereby enhancing safety of human beings.
- This eliminated hazards like suffocation, unconsciousness, exposure to dust and heat.



Replica is possible in other Power plants

Innovative Project -3

Online detection of Boiler clinkering

Problem

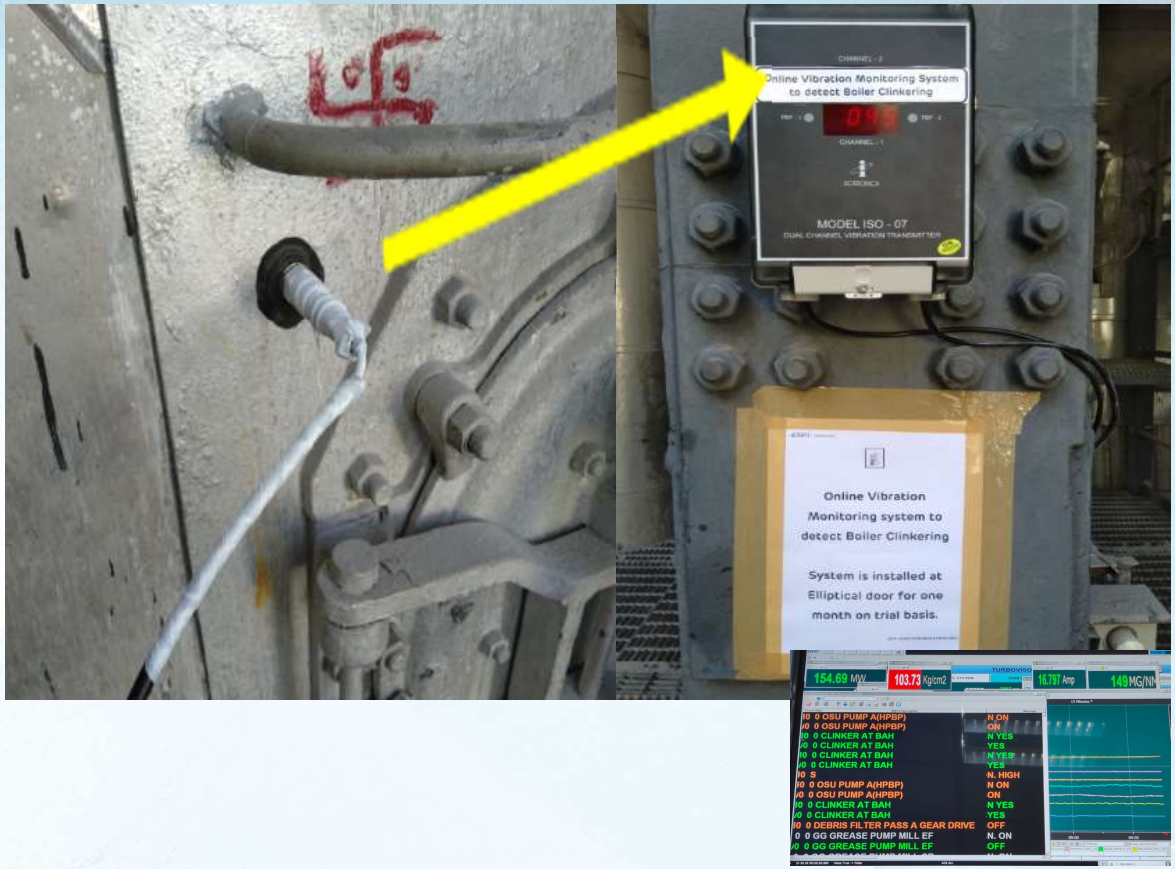
Boiler clinkering identified by Local Operator by experiencing local round and Boiler Desk Engineer does not get any information & results less time to initiate necessary steps for safe boiler operation

Solution

Online vibration system installed at elliptical door of boiler, which provides alarm indication in PCR through Sequence of Events

Innovative Project -3

Online detection of Boiler clinkering



Replica is possible in other Power plants

Innovative Project -3

Monitoring system for Detection of Boiler


Renewable Energy

Renewable Energy

Solar Roof Top Generation	Solar Generation
Admin building roof top solar - MWH	60.94
Vangaon AAQM Roof top - MWH	0.988
Ashagad AAQM Roof top - MWH	1.396
Total	**63.32**

Installation of Floating Solar Panel on backwater channel
(Project is under study)

Area identified for Solar Installation :

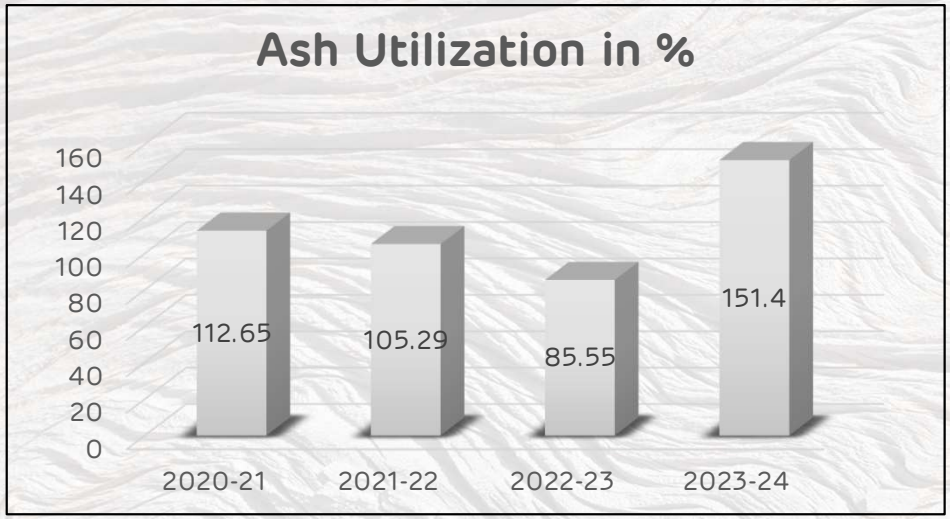
- Solar plant installation on Water bodies – 200 Acres (50MW Capacity)
- Roof Top Solar – 03 Acres (0.75 MW Capacity)

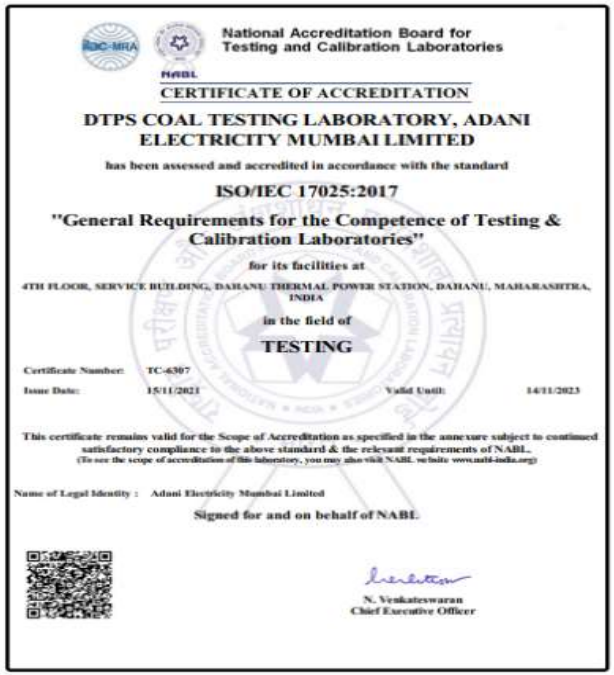
Expected Benefits

- Capacity Utilization Factor (CUF) – 17%
- Expected Generation – 76 Mus
- Impact on APC reduction – 2.17% (@ 80% PLF)

Ash Management :

Ash Management :





National Accreditation Board for Testing and Calibration Laboratories

NABL

CERTIFICATE OF ACCREDITATION

DTPS COAL TESTING LABORATORY, ADANI ELECTRICITY MUMBAI LIMITED

has been assessed and accredited in accordance with the standard

ISO/IEC 17025:2017

"General Requirements for the Competence of Testing & Calibration Laboratories"

for its facilities at

4TH FLOOR, SERVICE BUILDING, DAHANU THERMAL POWER STATION, DAHANU, MAHARASHTRA, INDIA

in the field of

TESTING

Certificate Number: TC-6307

Issue Date: 15/11/2021 Valid Until: 14/11/2023

This certificate remains valid for the Scope of Accreditation as specified in the annexure subject to continued satisfactory compliance to the above standard & the relevant requirements of NABL.

(To see the scope of accreditation of this laboratory, you may also visit NABL website www.nabl-india.org)

Name of Legal Identity : Adani Electricity Mumbai Limited

Signed for and on behalf of NABL

N. Venkateswaran
Chief Executive Officer

Ash utilization is incompliance with MoEF & CC Notification

NABL Accreditation for Ash Testing Laboratory


INDIA'S NO. 1 POWER UTILITY
adani
Electricity
Environmental Initiatives


Environmental Initiatives

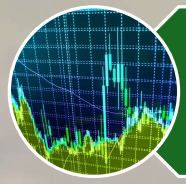
Environmental Initiatives:

- Green Belt Development in Plant (54%) & Ash Ponds
- Use of Washed Coal since 1997 & blended with Imported Coal
- ZWTL -Diversion ratio – 99.96%
- SuP Banned in ADTPS Since 2013
- Sea Water FGD Since 2007

Growth with Sustainability | Adani Transmission (adanienergysolutions.com)

Environmental Initiatives:

Mangrove Plantation > 20 Million



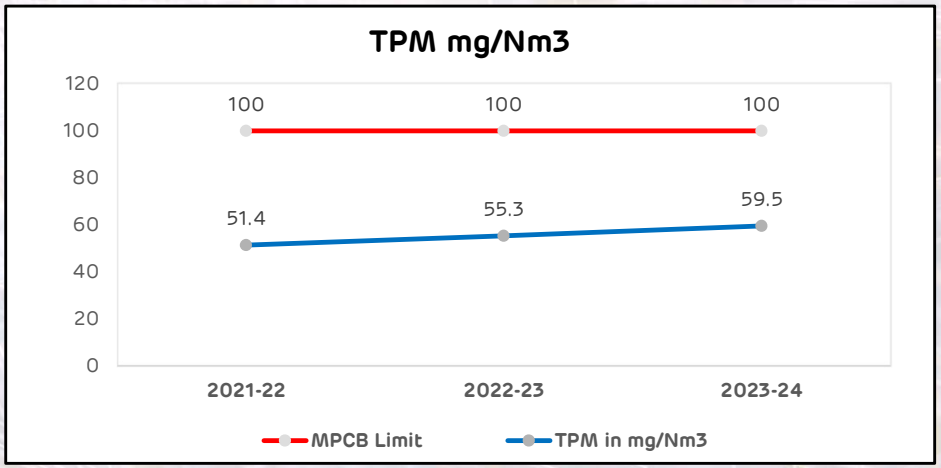
Setting up Ambient Air Quality Monitoring

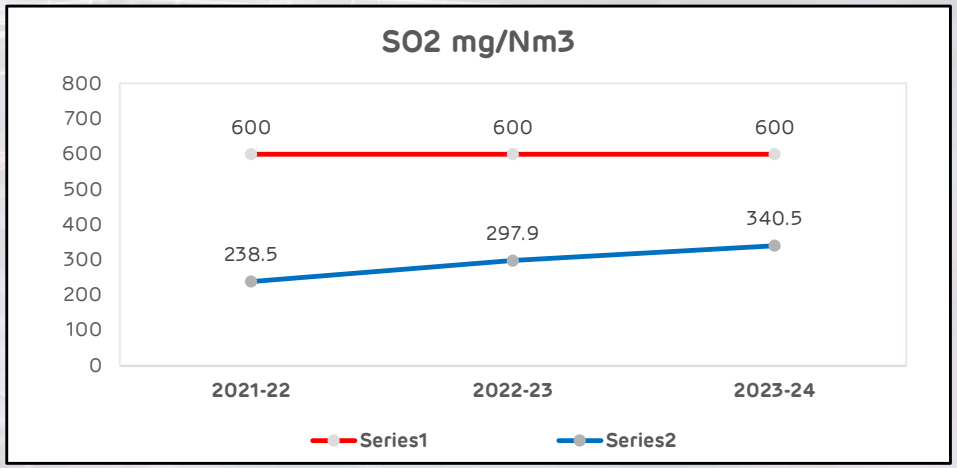
Rainwater Harvesting- Roof top water collection

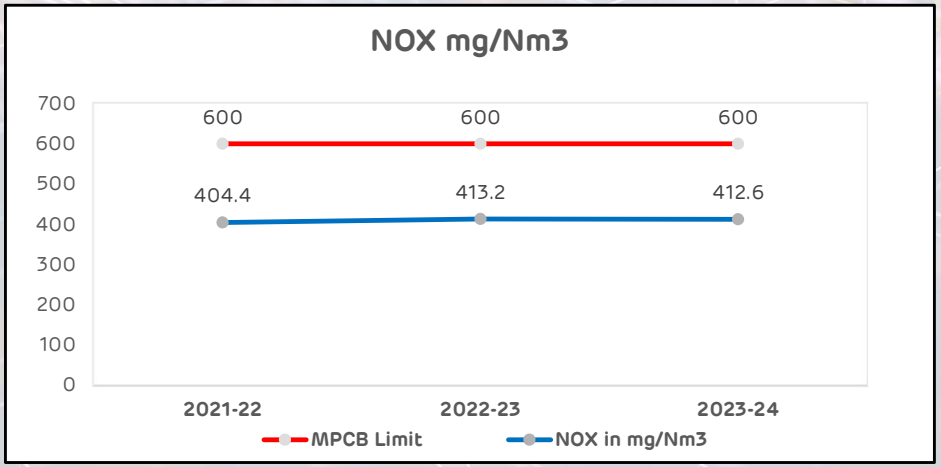
Drip Irrigation for entire Horticulture & Floriculture

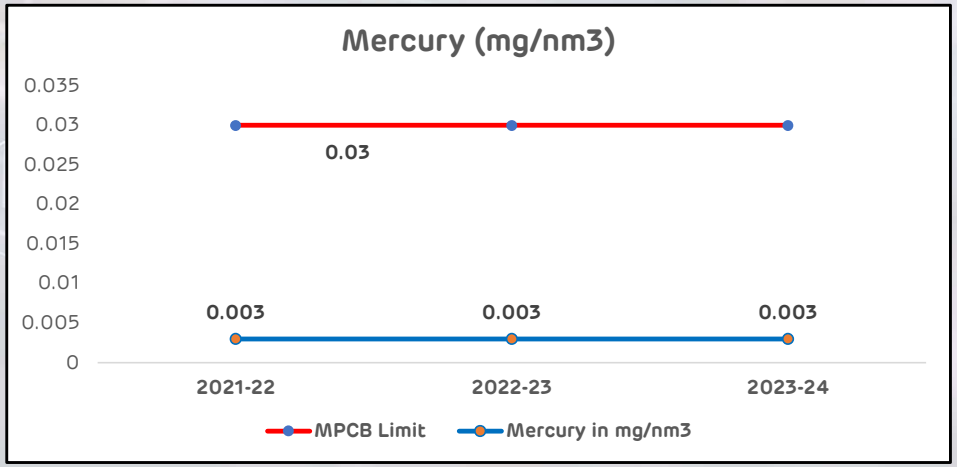
Microsoft Word - AESL - AGM BRSR dispatch SE - 27.05.2024.docx (bseindia.com)

Environment Performance





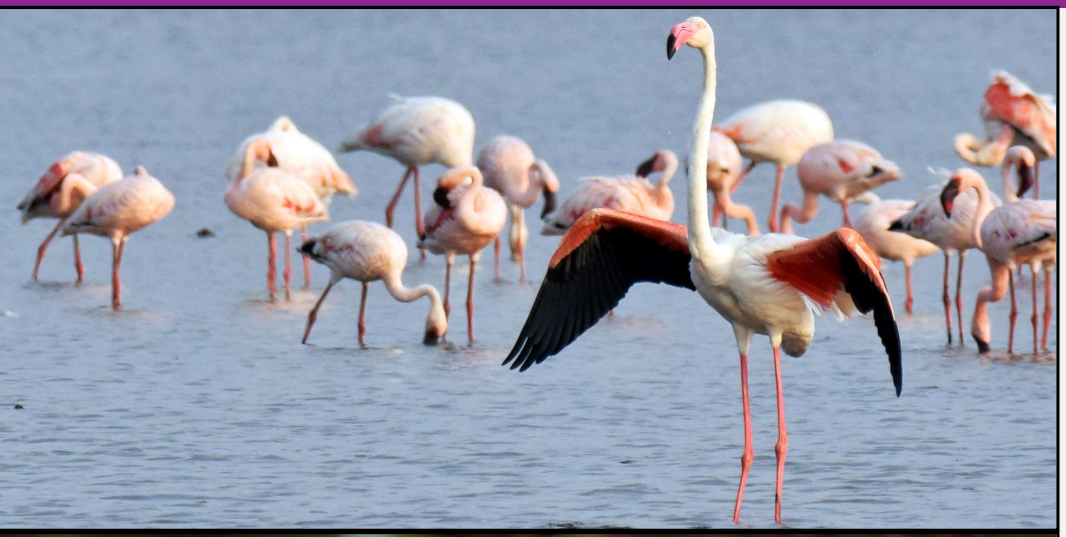




ESG Performance

- Renewable energy share increase to 35% in overall electricity mix.
- CDP Climate Change 2023 score improves to 'B' from 'D' due to prompt actions on CC.
- Secured a 'B' rating in the CDP Water Security 2023 score.
- Firmly achieved 'B' rating in the CDP Supply Chain Engagement score(global average - C)
- ESG score improves to 25.3 from 32.8 , securing place among top 30 global utilities .

Biodiversity Study by CII



- Three-season study carried out from Sep 2021 to Aug 2022.
- ADTPS recorded rich faunal and floral diversity with a score of 66/100.
- 225 floral and 144 faunal species recorded.
- 25 migratory birds including flamingoes observed.

Successful completion of PAT-1 & PAT -2 Cycle

Parameters	UOM	PAT-1	PAT-2
Target SNHR	Kcal/Kwh	2523	2519.42
Achieved SNHR	Kcal/Kwh	2511.71	2495.4
SNHR Gain	Kcal/Kwh	11.29	24.02

Gain of 4591 and 8749 Escerts

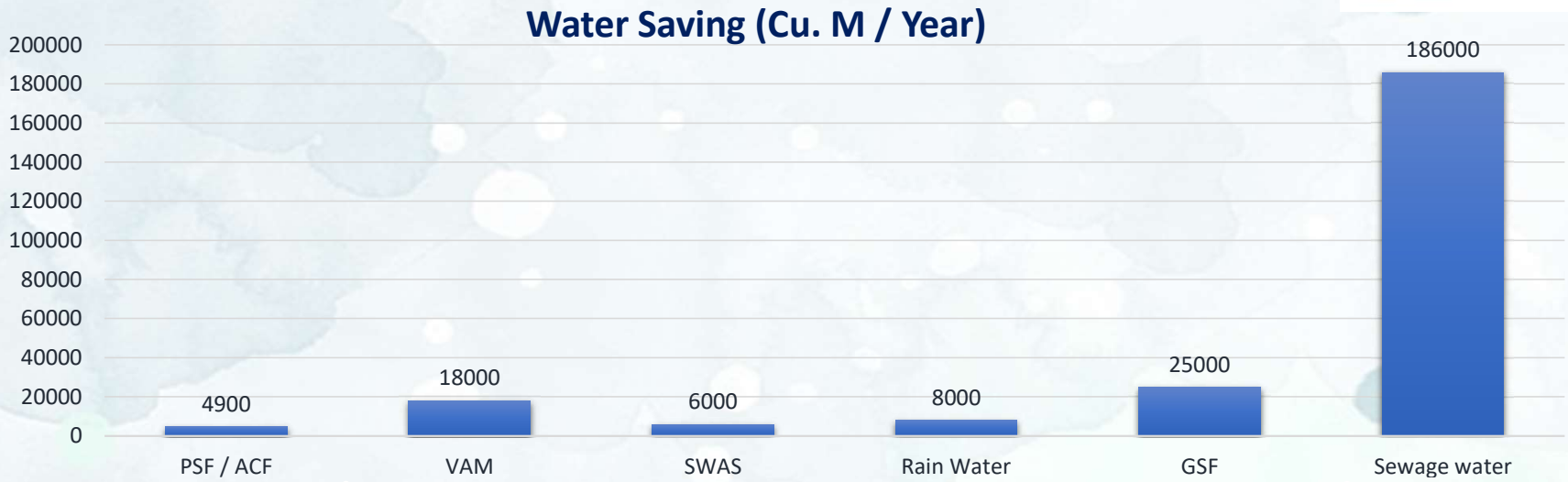
Water Management

ISO 46001 CERTIFICATION

WATER-EFFICIENCY MANAGEMENT SYSTEMS

- Mapping usage of Water
- Defined limits & controls
- Monitoring
- FY Target - Reduction of 10% from Baseline

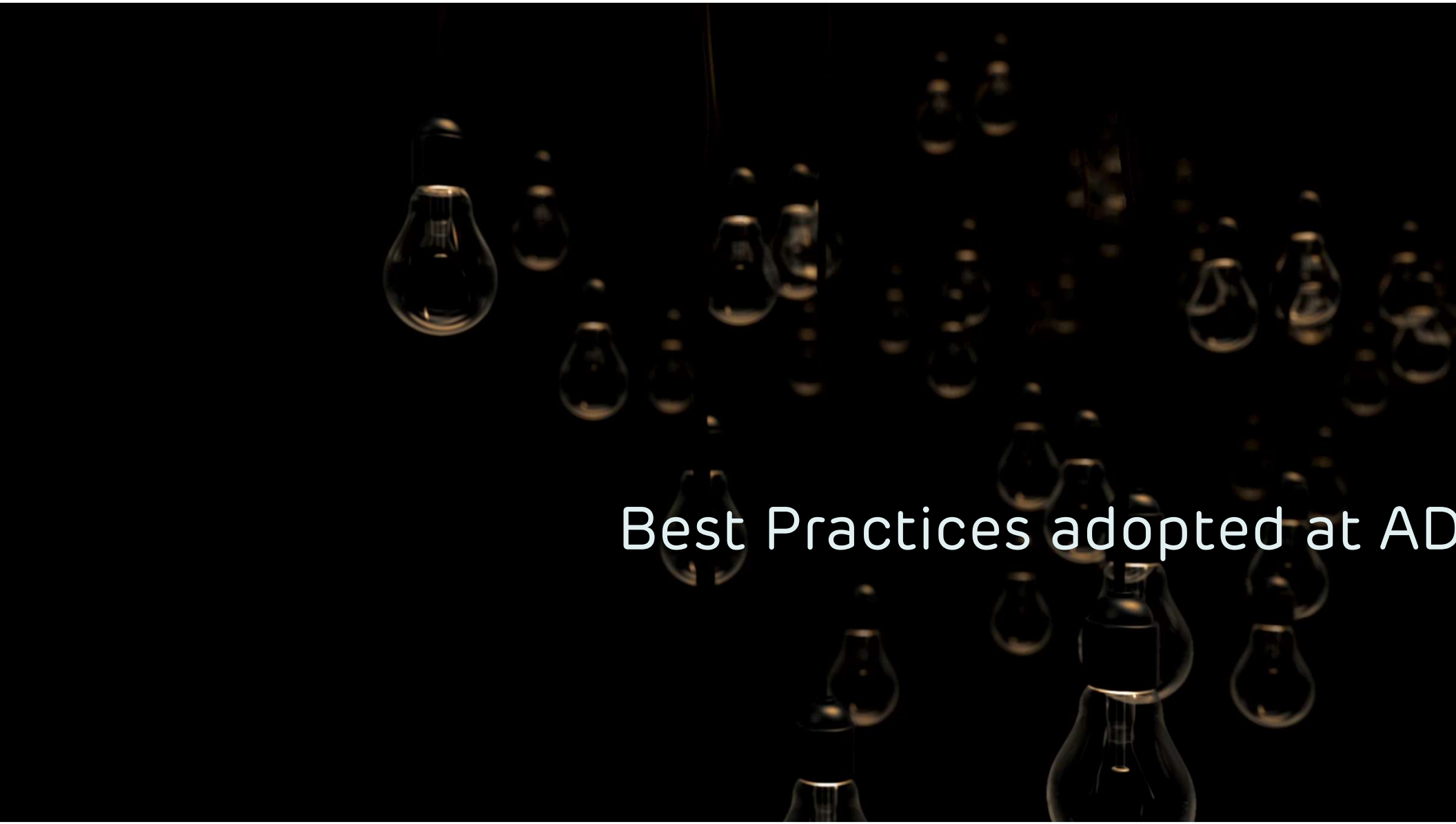
Water Management



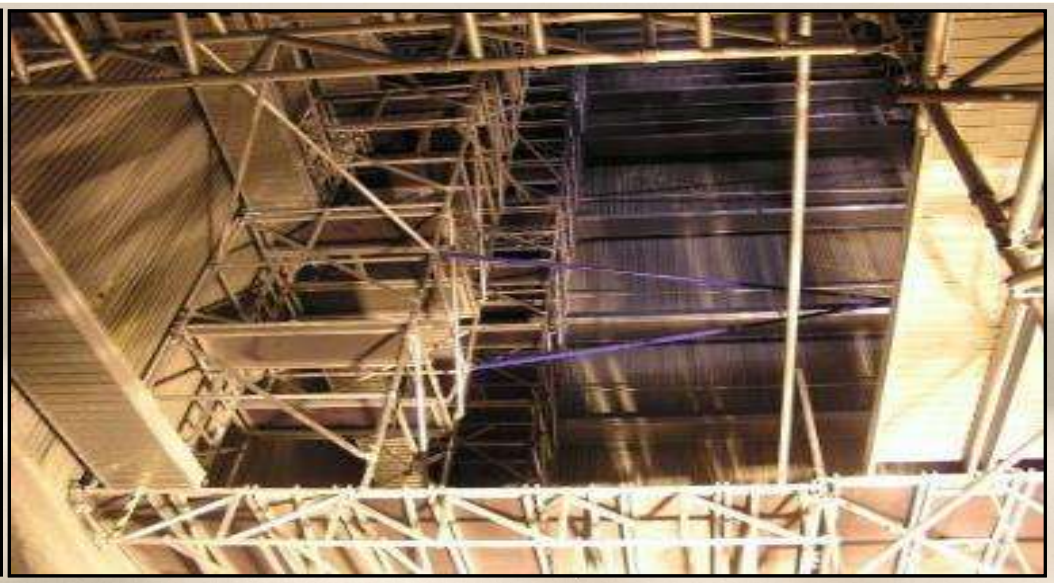
Around 2 .5 lakh cubic meter wastewater generated through various process is recycled

Efforts taken for reduction in plant water consumption:

- Installation of 50 no. of flowmeters in various buildings
- Availability of building wise water consumption data at a glance on MS TEAMS platform
- Various water project are identified, and separate budget @ 20 Lacs is provided


Best Practices adopted at AD

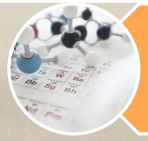
Modular Concept to Reduce Maintenance Downtime



- Use of modular concept that allows the replacement of major assemblies in a minimum amount of time and expenditure (e.g. HP turbine module, CW debris filter, Primary & Secondary fans rotor, Boiler feed pump cartridge, vacuum pump, CW pump)

- Modular Scaffolding for Boiler Overhauling

Readiness to Flexible Operation



Flexibility assessment study up to 40% load, carried out in Sep-2019 under guidance of OEM (M/s BHEL).

Upgradation of existing Governing system with MAX DNA for fine control of turbine control valve.

Upgraded RFGMO installed in both the unit and same is in service 24*7.

Digital flame scanners installed in unit # 2 & planned in next overhaul in unit # 1.

Our own training center is having simulator facility which is being used for hands on experience of flexible operation to desk engineer.

During every unit shutdown opportunity, flexible operation limiting load, without oil support is exercised

Residual Life Assessment (RLA) Study

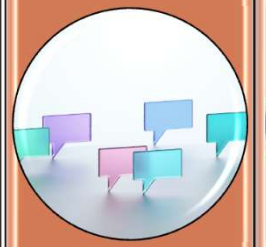
RLA study conducted after every 50,000 Hrs. operation of Unit

Major Equipment	Remaining Life in Years
HP Turbine	24
IP Turbine	20
LP Turbine	20
Turbine Valves	22
Main Boiler	17
Generator	14
Exciter	17

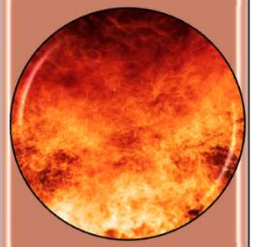
Digitalization

Installation of iVMS device on Admin vehicles.

Provision of Camera for Mill Int. inspection to eliminate Confined space Hazards



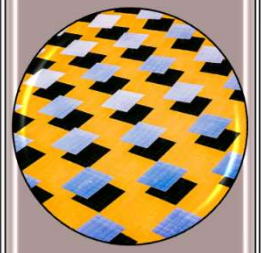
Auto emailing while issuing permits on Higher approval / Protection bypass / Environment parameters



Analog Flame Scanners upgraded to Digital Scanners

Upgradation of Physical Logbook to Digital Logbook

Use of MS Teams to conduct Knowledge Management / Meeting



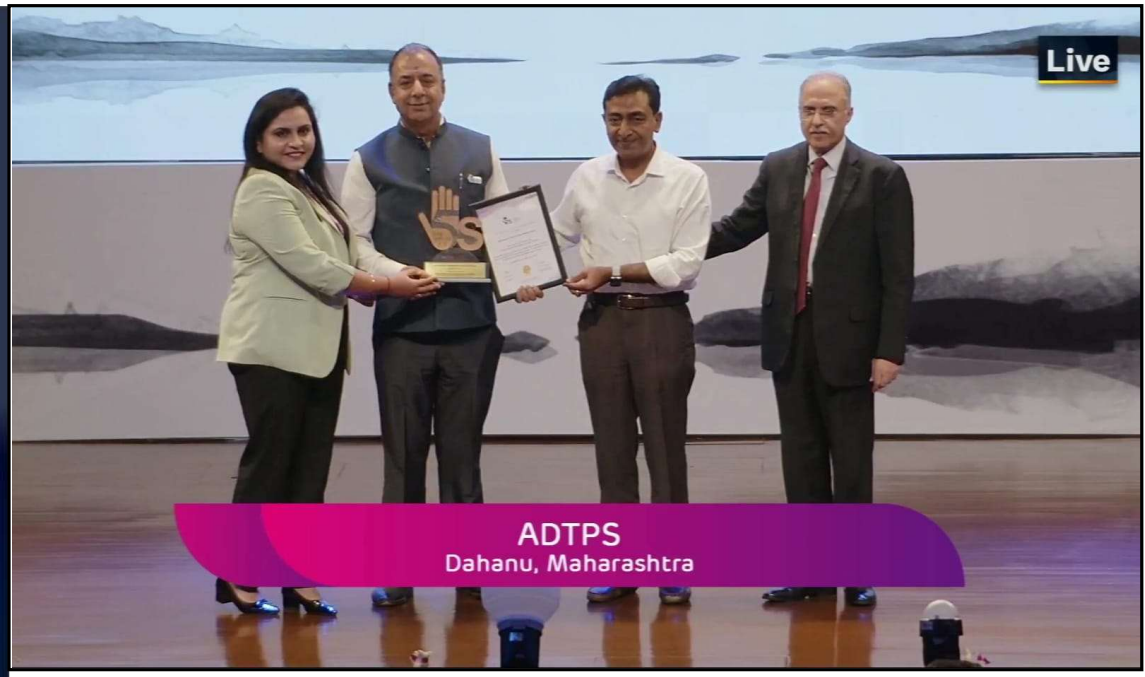
Power BI Based PR/PO Tracker

Use of QR codes to scan for isolation of HT Auxiliaries

Installation of EV charging station

Electric Vehicle Running KMs				Total Running KM	Saving Petrol in Liter	CO_2 Saving in Kg
Year	E Vehicle-1	E Vehicle-2	E Vehicle-3			
FY 23-24	11578	18481	16123	**46182**	**3080**	**8000**

Adani Workplace Management System (AWMS)



ADTPS is certified with GOLD trophy & certificate in 3rd cycle of AWMA accreditation in ADANI Group

Celebration of Energy Conservation Week

EC Oath & Tree Plantation by Children

Drawing & Quiz Competition for Colony Children

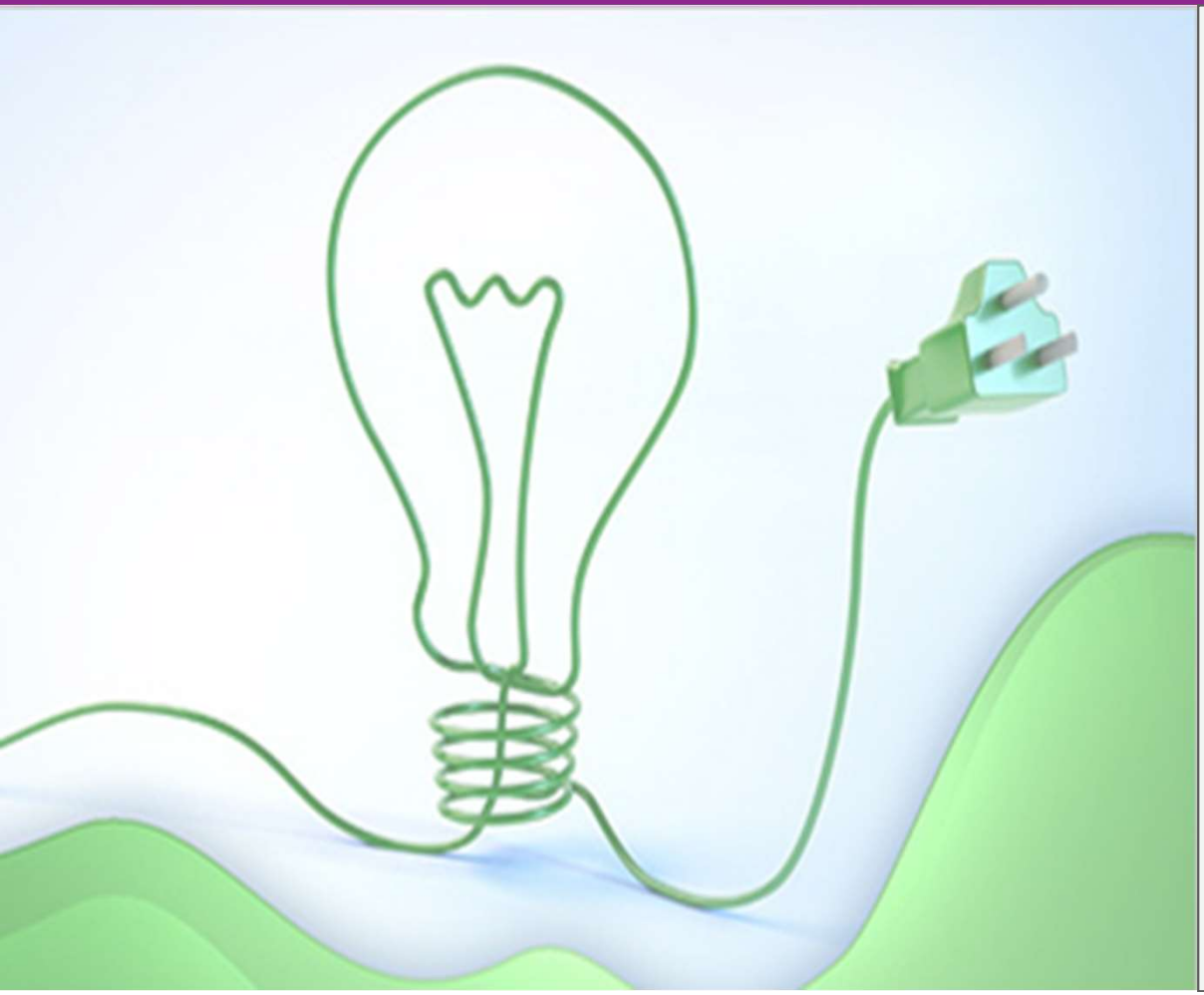
Celebration of Energy Conservation Week

INDIA'S NO. 1 POWER UTILITY
Rated by Ministry of Power

adani Electricity

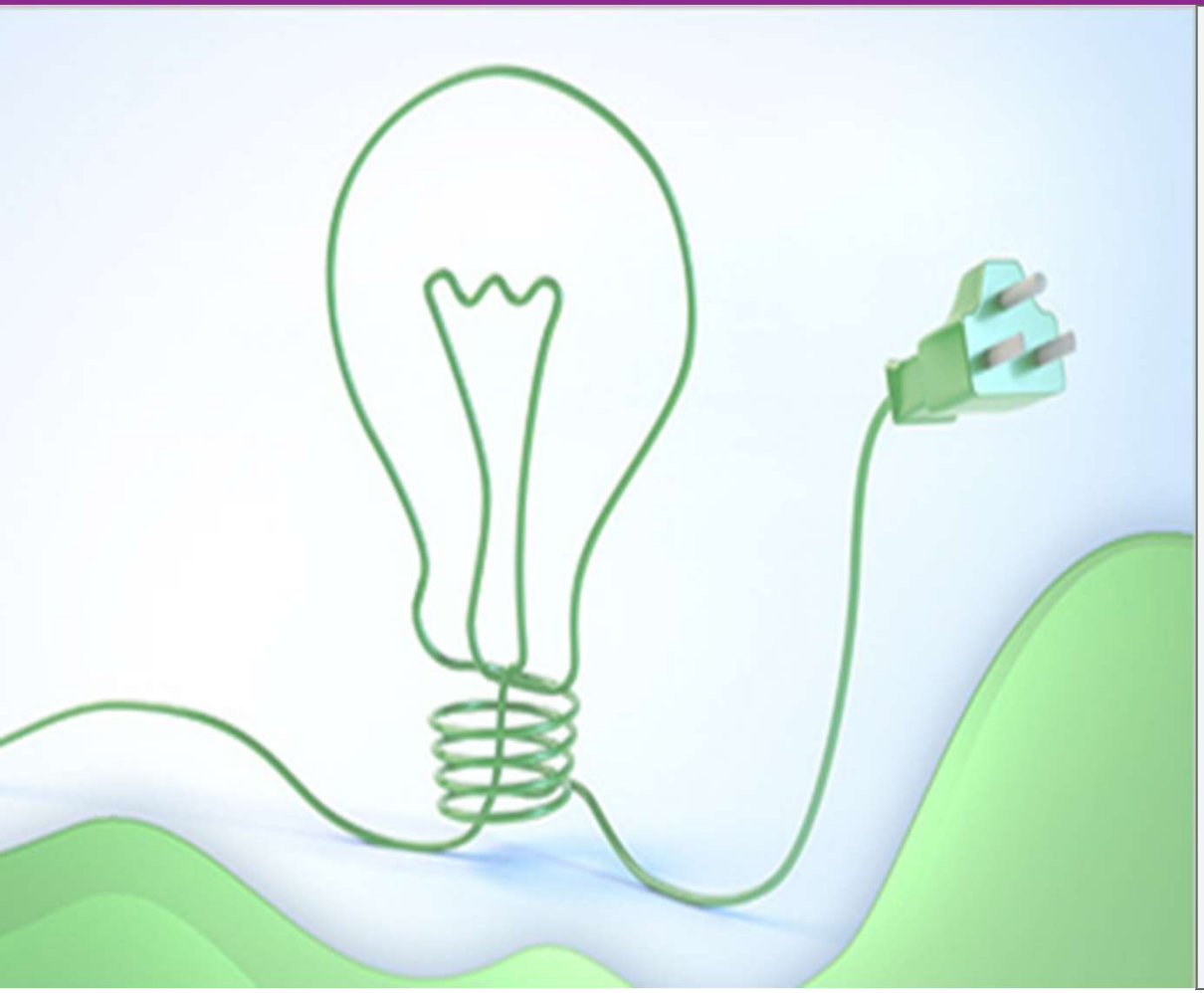
Urja Samwad

Energy Management System



- Received Certification on 1ST Day of Launch
- Realtime monitoring – ELAN/HMI System
- Building Energy Consumption Reduction by 27%
- BEE Certified Energy Auditors – 19 Nos

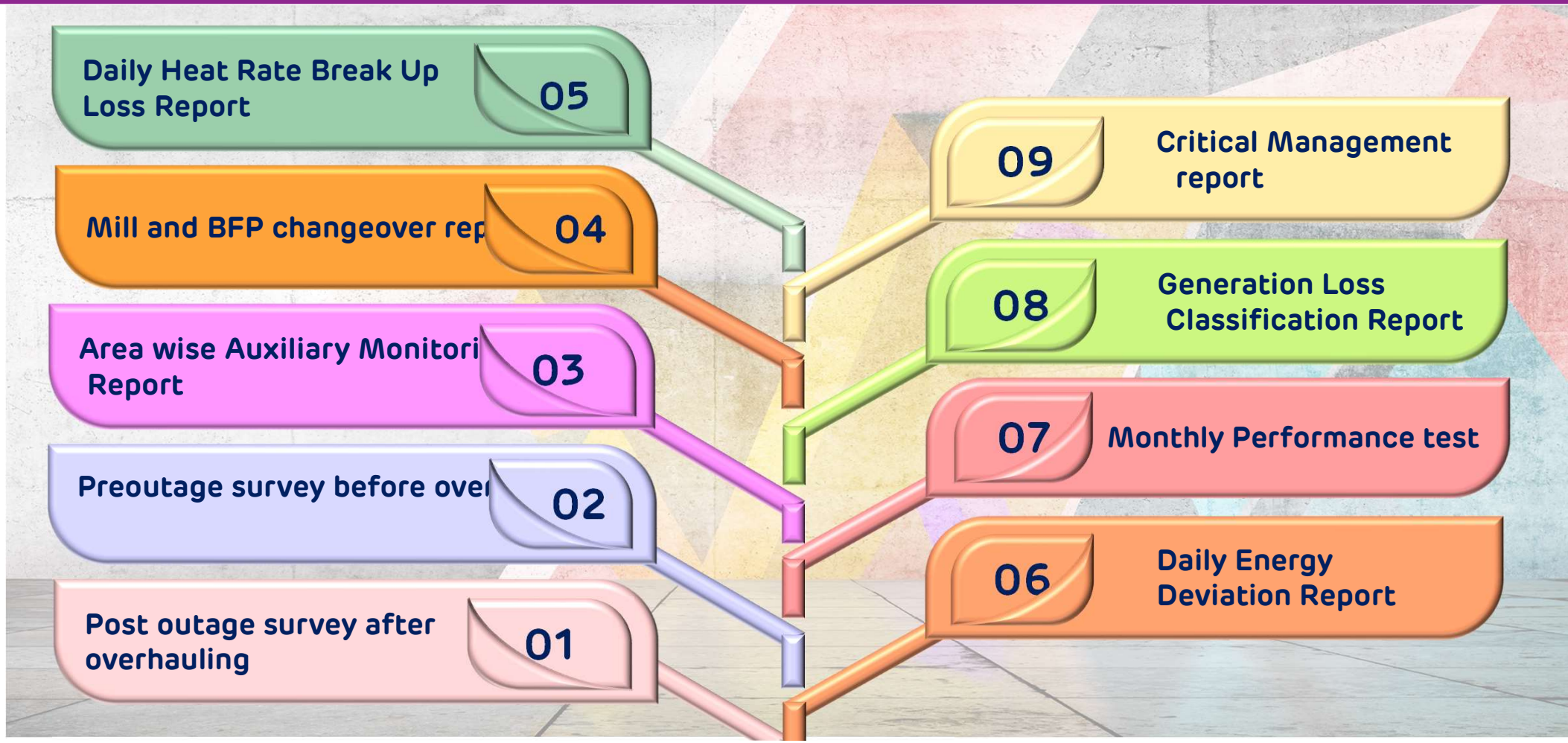
Energy Management System



CERTIFIED ISO 50001 CERTIFIED

- Received Certification on 1ST Day of Launch
- Realtime monitoring – ELAN/HMI System
- Building Energy Consumption Reduction by 27%
- BEE Certified Energy Auditors – 19 Nos

MIS for Performance Monitoring



CSR- Health, Education & Livelihood.

Mother & childcare unit

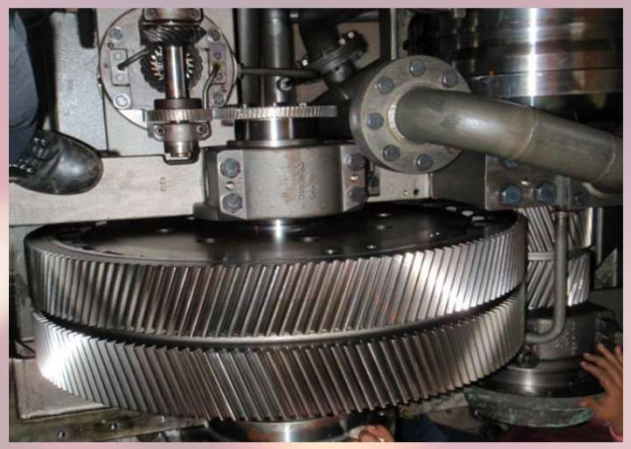
Skill development – tailoring classes

Water Filtration Units

"Integrated Tribal Development Project " in association with NABARD

Learning Implemented from CII Forum

Project :Reduction in slip loss of BFP hydraulic coupling



- Modified Gear ratio retrofitted in existing hydraulic coupling
- Gear Ratio was changed from 165/41 to 133/36

Parameters	UOM	Loading	Reduction in loading
Before Modification of Hydraulic coupling	KW	5869	
After Modification of Hydraulic coupling	KW	5317	552

NET ZERO commitment

AEML Sustainability KPIs & Status

AEML adopted Sustainability Linked Targets with following KPI's with financial penalty for

KPI 1: Increase Renewable power mix in the overall power purchase mix

SPT 1: To Attain at least 30% by FY2023 and 60% of renewable power procurement mix by FY2027

FY2019 (Baseline)	FY2022	FY2023	FY2024
3.01%	8.12%	30.04%	34.35%
		RE – 3002.41 MU Total – 9995.52 MU	RE – 3710.88 MU Total – 10804.65 MU

KPI 2: Reduction in GHG Emission Intensity (Scope 1 and 2)

SPT 2: To Reduce GHG Emission Intensity (Scope 1 and 2) by 40% by FY2025, 50% by FY 2027 and 60% by FY2029, compared with FY2019 (Baseline year)

	FY2019 (Baseline)	FY2020	FY2021	FY2022	FY2023	FY2024
GHG tCO2e	3750069	3370013	3202020	3237826	3310159	3082158
EBITDA Rs Cr	1664	1882	2078	2083	2381	2353.70
Emission Intensity (tCO2e/ EBITDA in Rs Cr)	**2254**	**1791**	**1541**	**1554**	**1390**	**1309.49**
				31.04 %	**38.32%**	**41.90%**

ESG Commitments on track through various Measures Taken


Awards and Recognition
Recipient of More Than 145 National & International Prestigious Awards

Awards

- Last year achievement - "Excellent Energy Efficient Unit" award from CII.
- Proclaimed as the "National Energy Leader" for the fourth consecutive year.

Awards

Prestigious Climate Action Programme 2.0 ° Award 2023 by CII

We're listening

The power of service | adani Electricity | INDIA'S NO. 1 POWER UTILITY